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ABSTRACT

This publication is a study of the dynamic performance of a 5-ton air-to-air heat pump in a residence in Washington, D.C. The effect of part-load operation on the heat pump's cooling and heating coefficients of performance was determined. Discrepancies between measured performance and manufacturer-supplied performance data were found when the unit was in the heating mode and outside temperatures were below 40 degrees F presumably due to frost build-up on the outdoor coil. The seasonal performance factor (SPF) of the heat pump was estimated and traced back to the power plant to determine an "effective SPF" which was compared to the performance expected from fossil-fuel heating equipment. If the estimated seasonal performance is representative of residential situations in this type of climate then no clear-cut advantage in saving primary source energy exists in choosing either heat-pump or fossil-fuel heating system. This study is part of the National Bureau of Standards Building Science Series. (Author/MR)

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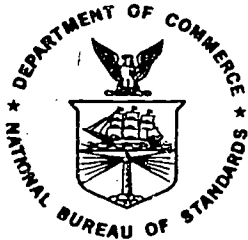
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Residential Air-to-Air Heat Pump

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Information is presented on the dynamic performance of a 5-ton air-to-air heat pump, which was installed in a residence in the Washington, D.C. area. The effect of part-load operation on the heat pump's COOLING and HEATING coefficients of performance (COP) was determined. When the pump operated in the heating mode at outdoor temperatures below 40 °F (4.4 °C), a considerable discrepancy was found to exist between the measured performance and the performance data supplied by the manufacturers. This discrepancy is apparently due to the adverse effects of frost buildup and defrosting of the outdoor coil. The seasonal performance factor (SPF) of the heat pump was estimated and then traced back to the power plant to obtain an "EFFECTIVE SPF" which is then compared with the performance which might be expected from fossil-fuel heating equipment.

Key words: Cooling and heating coefficients of performance; effective heating COP; heat pumps; heat pumps and energy conservation; part-load performance; seasonal performance factor.

1. Introduction

With approximately 11 percent of the total energy consumed in the United States [1]¹ going into the space heating of residences, there is an urgent need for information on the energy effectiveness of the various systems used for residential heating. These systems include the traditional fossil-fuel heating equipment, such as gas-or-oil fired furnaces and boilers, electrical resistance heating systems, such as electric furnaces and baseboard units, and air-to-air heat pumps. Unfortunately, at the present time there exists very little published data on the part-load and seasonal performance of either the fossil-fuel or air-to-air heat pump systems.

In an attempt to obtain quantitative information on the dynamic performance of air-to-air heat pumps, a 5-ton heat pump was installed in a 20-year-old house (known as the Bowman house) in the Washington, D.C. area. This heat pump experiment was part of a larger program to experimentally measure the energy savings which could be achieved through retrofitting. The approach used consists of measuring the heating and cooling requirement of an old home and then making various energy saving modifications [2]. By measuring the energy requirements of the house after each

modification, an estimate of the energy savings resulting from each change could be made. The house studied was a single-story frame ranch-type residence which was built in the early 1950's and had a floor area of approximately 2500 sq ft (232.25 m²).

The Bowman house was originally heated by an oil-fired, warm-air furnace and this furnace was used in determining the pre-retrofit heating requirement of the house during the 1973-74 winter period. The furnace was removed in the spring of 1974 and a heat pump installed in its place, with little modification made to the existing duct system. The heat pump was instrumented and used to measure the pre-retrofit cooling requirement of the house during a test period in the summer of '74.

During the 1974-75 winter, various modifications were made to the house to reduce the energy needed for heating and cooling purpose. First, weather stripping and caulking were applied around the doors and windows, after which the heating requirement of the house was determined. The next stage of retrofitting consisted of installing storm windows and then remeasuring the heating requirement of the house. The third and last stage of the post-retrofit heating test consisted of adding additional insulation to the 4 inches already existing in the attic, blowing insulation into the walls, and then measuring the new heating requirement of the house. The post-retrofit cooling requirement of the house was measured during the summer of 1975.

¹This research was sponsored by the Federal Energy Administration.

²Figures in brackets indicate the literature references at the end of this paper.

heat pump after the placement of additional insulation in the attic and the blowing of insulation into the walls will not be discussed, since this modification resulted in a greatly oversized heat pump with different performance characteristics. The pre-retrofit cooling test lasted for a period of four days, and 373 hours of heating data were obtained for the combined first and second stages of the post-retrofit heating test.

2. Experimental Equipment

The 5-ton heat pump installed in the Bowman house was a commercially available, split system employing thermostatic expansion valves. It was sized to meet the calculated pre-retrofit cooling requirements of the house, which was determined using ASHRAE procedures [3]. Figure 1 is a schematic of the indoor section, which contained the indoor coil, indoor blower, supplemental resistance heaters, and the expansion valve employed when the heat pump was used to cool the house. The outdoor section, shown in figure 2, contained the outdoor coil, outdoor fan, compressor, accumulator, switchover valve, and the expansion valve used during the heating process.

The heating duct system is shown schematically in figure 3. Half the house was over a basement and the other half over a crawl space, and there were separate supply and return ducts for each half of the house. The return air was fed into a return air plenum and then into the indoor air handler, where it was either heated or cooled. Upon leaving the indoor air handler, the air entered the two supply ducts, where air-flow monitoring devices were used to measure the mass flow rate of air delivered to each half of the house. Each of these air-flow monitoring devices was purchased commercially and consisted of honeycomb straighteners and a rake of Pitot tubes located at centers of equal area. By measuring the difference between the average total and the average static pressure in each supply duct and knowing the barometric pressure and the temperature of air in each duct, the mass flow rate of air delivered to each half of the house could be calculated. Two 36-junction copper-constantan thermopiles, which were located as shown in figure 3, were used to measure the temperature rise or drop in the air delivered to each supply duct as it passed through the air handler. The output of each thermopile was fed into an electronic integrator, which allowed for calculation of the average temperature difference between the return plenum and each supply duct over a period of time. The main supply ducts, as well as the branches leading to the individual room registers,

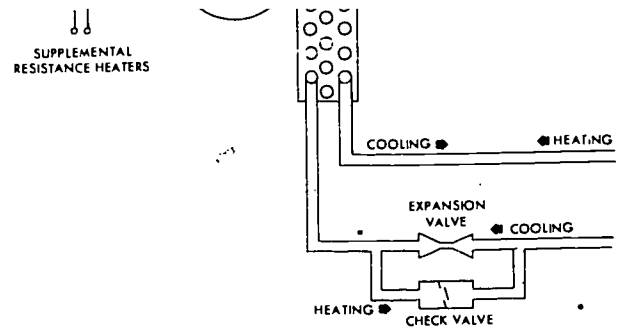


FIGURE 1. Schematic of heat pump's indoor unit.

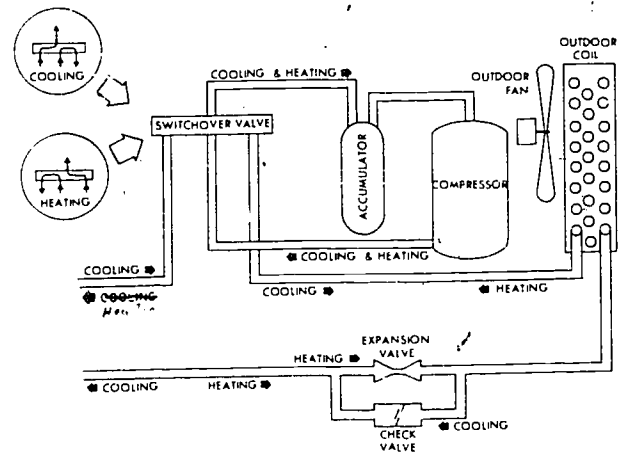


FIGURE 2. Schematic of heat pump's outdoor unit.

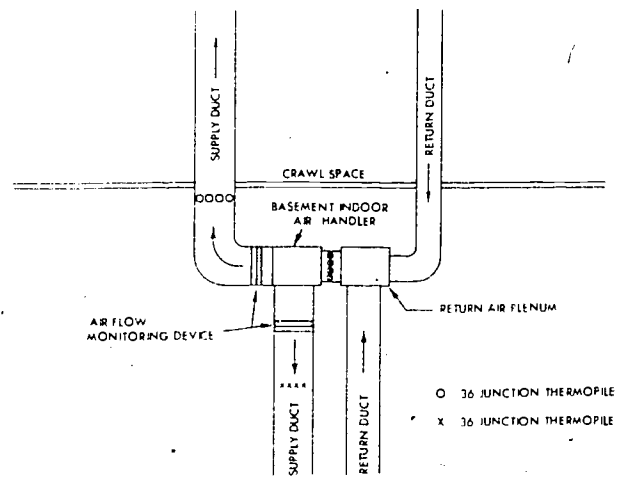


FIGURE 3. Schematic of duct system in the Bowman house.

plenum was used to compare the measured cooling performance of the heat pump with that predicted in the manufacturer's specifications.

Watt-hour meters were used to measure the energy input to the compressor, outdoor fan and the indoor blower and, during the winter test, to the supplemental resistance heaters. Although the watt-hour meters used during the cooling test had to be read manually, the ones employed on the heating test were equipped with an internal set of contacts. A pulse counter-printer was used to count the number of contact closures. A signal from an external source would cause the pulse counter-printer to print out and then reset to zero.

Strip-chart recorders and copper-constantan thermocouples were used to continuously record the air temperature in the return air plenum and in both supply ducts. These recordings allowed for constant monitoring of the heat pump and provided information on the length of ON-time and OFF-time. In addition, the return-air temperature measurement was necessary in order to accurately compare the measured heating and cooling performance of the heat pump with the manufacturer's performance data.

The outdoor temperature and relative humidity were also recorded hourly. The copper-constantan thermocouple and relative humidity (RH) sensors, used to measure the outdoor temperature and the humidity were housed in a small outdoor instrument shelter.

3. Experimental Procedure

In both the cooling and heating modes of operation, the performance of the heat pump is described by its coefficient of performance or COP. When the heat pump is used to cool the house, the coefficient of performance, which in this case may be referred to as the COOLING COP, is the ratio of the total heat extracted from the return air to the total energy supplied to the heat pump. When the heat pump is used for heating, its coefficient of performance or HEATING COP is the ratio of the total heat delivered by the heat pump system to the total energy input to the system. In this paper, the heat pump system is defined to include the input and output of the first step of the supplemental resistance heaters when this step operates during a defrost period. During periods of operation not involving defrost, the input and output to the supplemental heaters are not included in the calculations to determine the HEATING COP. This definition of the heat pump system was adopted

supply air temperature approximately equal to the return air temperature and neither heating or cooling being done to the interior space.

When the heat pump cools the interior space, the total cooling, $Q^c(\tau)$, done over a time period τ is given by the equation [1]

$$Q^c(\tau) = Q_s^c(\tau) + Q_L^c(\tau), \quad (1)$$

where $Q_s^c(\tau)$ is the total sensible cooling and $Q_L^c(\tau)$ is the total latent cooling done during the time period τ . The quantities $Q_s^c(\tau)$ and $Q_L^c(\tau)$, in addition to depending on the time period τ , depend upon the outdoor dry-bulb temperature, the indoor wet- and dry-bulb temperatures, the rate of air flow through the indoor unit, the performance of the heat pump's various components, and the cooling load of the house.

The quantity $Q_s^c(\tau)$ is determined using:

$$Q_s^c(\tau) = \bar{C}_p \sum_{i=1}^2 \bar{m}_i \overline{\Delta T_i(\tau)} \quad (2)$$

where \bar{C}_p is the average specific heat of the air-water mixture leaving the indoor unit for typical ON-cycle conditions.

$i=1,2$ pertains to the supply ducts passing through the basement and crawl space.

\bar{m}_i is the average mass flow rate of the air-water mixture in supply duct i during ON-periods.

$$\overline{\Delta T_i(\tau)} \equiv \int_{\text{time period } \tau} \Delta T_i(t) dt,$$

in the equation defining $\overline{\Delta T_i(\tau)}$ indicates that integration is to be carried out during periods when the heat pump is operating.

$\Delta T_i(\tau)$ is the absolute value of the change in dry-bulb temperature experienced by the air entering supply duct i at time τ as it passes through the indoor unit.

It has been assumed that there is no cooling of the interior living space during the OFF-cycles, since the indoor blower and heat pump ceased operating at the same time and the location of the indoor unit in the basement prevented any natural convective cooling.

rates were approximately 2 percent and 3 percent of the average mass flow rates for the two supply ducts. The quantities ΔT_i were measured with thermopiles and then integrated over time using electronic integrators. During the OFF-periods, the signals to the integrators were shorted, which effectively set $(\Delta T)_i$ equal to zero and this was equivalent to integrating only over the ON-periods.

The total latent cooling provided by the heat pump over a time period τ was determined using the equation:

$$Q_i^c(\tau) \approx \Delta W(\tau) (h_g(T) - h_f(T)) \quad (3)$$

where $\Delta W(\tau)$ is the weight of condensate collected in this time period, and $h_g(T)$ and $h_f(T)$ are the specific enthalpies of saturated water vapor and saturated liquid, respectively, at the average evaporator coil temperature T .

The COOLING COP was calculated using:

$$\text{COOLING COP} = \frac{Q^c(\tau)}{I(\tau)} \quad (4)$$

where $I(\tau)$ is the total measured energy input to the heat pump during the period of time, τ , used to determine $Q^c(\tau)$. For evaluating the COOLING COP, data were collected hourly on ΔT_i , ΔW and I and these hourly values were then combined to obtain values for time periods τ , which either contained an integral number of complete ON-OFF cycles or consisted of all the consecutive hours in a 24-hour period for which a cooling load existed.

Two cooling tests were also run with the heat pump operating in a steady-state manner. One test was for a three-hour period and the other was for a one-hour period. In order to achieve approximately steady indoor conditions, the doors and some of the windows in the house were partially opened and the heat pump allowed to operate until conditions stabilized. Data were then collected hourly on ΔT_i , ΔW , and I , and the steady-state COOLING COP was calculated for each of the four one-hour periods.

When the heat pump operated in the heating mode, the total heat $Q^h(\tau)$, delivered to the interior living space during the time period τ , is given by:

$$Q^h(\tau) = \sum_{i=1}^2 \int_{\text{time period } \tau} C_{pi}(t) \dot{m}_i(t) \Delta T_i(t) dt = \quad (5a)$$

where $C_{pi}(t)$ and $\dot{m}_i(t)$ are the specific heat and mass flow rate at time t of the air-water mixture entering supply duct i . C_{pi} , \dot{m}_i , $\Delta T_i(\tau)$ and $\Delta T_i(t)$ are the same as defined for equation 2, and $\langle C_{pi} \rangle$ is the specific heat of the air-water mixture leaving the indoor unit for typical OFF-cycle conditions. The average mass flow rate during ON-periods, \dot{m}_i , was determined by periodically checking the mass flow rate in supply duct i throughout the heating test. The standard deviations of the measured mass flow rates were approximately 1.6 percent and 1.1 percent of the average mass flow rates for the two supply ducts. The quantities $\Delta T_1(\tau)$ and $\Delta T_2(\tau)$ were determined in the same manner as for the cooling test, with the signals to the integrators being shorted during OFF-periods. The convective heating, which corresponds to the second term on the right-hand side of eq (5b), was estimated by running a series of tests to measure the change with time in $\dot{m}_i(t)$ and $\Delta T_i(t)$ after the heat pump shut off. The mass flow rate was measured at various cross sectional positions in each supply duct using a hot-wire anemometer, and $\Delta T_i(t)$ was obtained using the two 36-junction thermopiles and strip-chart recorders. It was found that the convective heating term could be approximated in this series of tests by an equation whose independent variable was the length of the OFF-period, provided that the OFF-period was less than 30 minutes. When the OFF-period exceeded 30 minutes, a constant value was used. This approximation was then used to estimate the convective heating provided during OFF-periods throughout the entire post-retrofit heating tests, since it was impractical to measure this quantity for each individual cycle. Although the use of one approximation for all OFF-periods could introduce a small error, the effect of this error on the heating COP was small since the convective heating term was a small percentage of the total heat term, $Q^h(\tau)$.

In the post-retrofit heating test, the quantities $\Delta T_1(\tau)$ and $\Delta T_2(\tau)$, and the energy inputs to the indoor blower (I_B), the outdoor fan and the compressor (I_c), and supplemental resistance heaters (I_R), were obtained for each ON-OFF cycle. This was achieved by having the pulse counter-printer, attached to the watt-hr meters, and the two integrators, used to integrate the signals from the thermopiles, print out and reset to zero each time the heat pump came on. The total heat delivered during each ON-OFF cycle was then computed and used to calculate the HEATING COP for each cycle using the equation:

occurs during the ON-cycle.

The quantity I_{R1} is the energy input to the first step of supplemental resistance heaters which is equal to I_R , $I_R/2$ or $I_R/3$, depending on whether one, two or three steps of resistance heaters were operating during the defrosting process.

Four steady-state tests were also performed to measure the COP of the Bowman house heat pump when it was operating continuously in the heating mode. Two of the tests were done when the outdoor temperature was above 50 °F (10 °C) and they consisted of operating the heat pump for approximately a half hour until steady-state conditions were reached and then measuring the energy input and heat output over a half-hour test period. The same procedure was followed in the other two steady-state tests, except that since they were performed at lower outdoor temperatures the heat pump was first made to go through a defrost cycle. This removed any frost which may have accumulated on the outdoor coil and resulted in a measured COP which represented the maximum performance achievable by the heat pump at the given indoor and outdoor test conditions. As in the steady-state cooling tests, the doors and windows in the Bowman house were partially opened in order to achieve the approximately steady indoor conditions necessary for the performance of these four tests.

During the pre-retrofit cooling test, the post-retrofit heating test and the steady-state heating and cooling tests, a considerable number of additional measurements were made. These measurements included hourly readings of the outdoor dry-bulb temperature and continuous strip-chart recordings of the dry-bulb temperature and relative humidity of the return air as it entered the indoor unit. These latter measurements were used to obtain the average outdoor dry-bulb and the average indoor dry-bulb and wet-bulb temperatures existing during periods for which COOLING AND HEATING COP's were calculated. These average indoor and outdoor conditions were then used in conjunction with the manufacturer's performance data to obtain the cooling and heating COP's which the manufacturer claimed the heat pump should achieve under these conditions, if it had been operated in a steady-state manner. By dividing the measured COOLING or HEATING COP by the manufacturer's respective steady-state cooling or heating COP at the same indoor and outdoor conditions, an indication of the effect of

manufacturer were used to calculate the steady-state capacity and compressor power consumption. The average air flow rate during the post-retrofit heating tests was around 1680 CFM (47.58 m³/min) and the corresponding correction factors employed in obtaining the steady-state COP from the manufacturer's performance data were obtained by a small extrapolation of the correction factors supplied by the manufacturer. From these correction factors, it was found that the reduction in air flow rate from 2000 CFM (49.56 m³/min) to around 1680 CFM (47.58) during the post-retrofit heating test resulted in an approximate 6 percent decrease in the HEATING COP of the heat pump. The values presented in sections 4 and 5 for seasonal HEATING COP, EFFECTIVE HEATING COP, SPF and EFFECTIVE SPF may thus be approximately corrected to an air flow rate of 2000 SCFM (49.56 m³/min) by multiplying them by 1.06.

Since there is no perfect correlation between the hourly cooling or heating requirement of a house and the difference between the indoor and outdoor dry-bulb temperatures, it was necessary to determine the actual cooling and heating load factors in order to properly evaluate the dynamic performance of the heat pump under test. The equations used to define these load factors were:

$$\text{COOLING LOAD FACTOR} = \frac{\text{COOLING DONE BY THE HEAT PUMP IN TIME } \tau}{(\text{MANUFACTURER'S STEADY-STATE COOLING CAPACITY}) (\tau)} \quad (7a)$$

$$\text{HEATING LOAD FACTOR} = \frac{\text{HEATING DONE BY THE HEAT PUMP SYSTEM IN TIME } \tau}{(\text{MANUFACTURER'S STEADY-STATE HEATING CAPACITY}) (\tau)} \quad (7b)$$

where τ is a time period or cycle over which the cooling or heating COP was measured and it is to be understood that the manufacturer's steady-state cooling or heating capacities correspond to the average indoor and outdoor conditions which existed in the time period τ . The numerator in eq (7b) includes the output from the first step of supplemental resistance heaters when this step operated during a defrost period to offset the cooling effect of the indoor coil during this period.

the measurement period. The abscissa is the cooling load factor which was defined in eq (7a). The four steady-state, hour-long cooling tests, corresponding to a cooling load factor of 1.0, had an average ordinate of 0.99, which indicates good agreement between the measured steady-state efficiency of the heat pump and the manufacturer's data. The data points represented by circles correspond to time periods consisting of all the consecutive hours in each 24-hour period for which a cooling load existed. The triangular data points represent time periods which were selected for analysis because the heat pump's COP could be determined for a complete number of ON-OFF cycles and the cooling load was approximately constant. As can be seen from figure 4, data were only obtained for load factors less than 0.35. This was due to unseasonably mild weather which existed during and after the pre-retrofit cooling test. A straight line is shown passing through the data in figure 4, with the region where no data exist being indicated by a broken line. Although the lack of data over the entire load range precludes certainty as to the exact shape of the curve in figure 4, this straight line approximation is believed to be correct because similar results were obtained during the post-retrofit heating test.

The HEATING COP of the Bowman house heat pump, as calculated using the manufacturer's per-

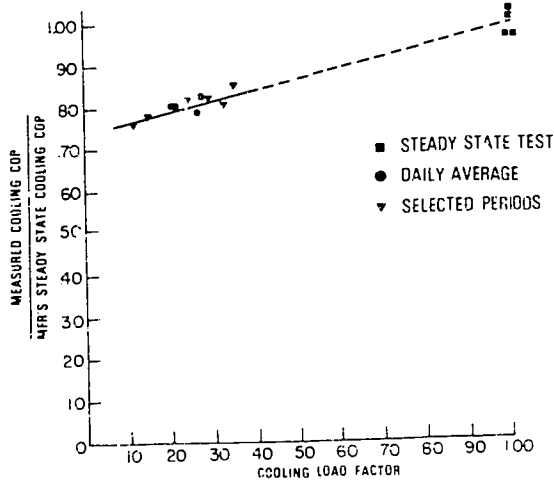


FIGURE 4. Variation in performance with load, cooling operation.

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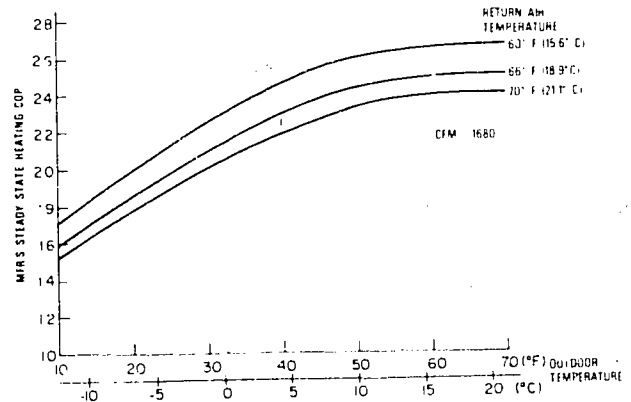


FIGURE 5. COP calculated from MFR's data, heating operation.

Figure 6 is a plot giving the heat pump's capacity (as obtained from the manufacturer's performance data) at various outdoor temperatures and three different curves showing heating load versus outdoor temperature. The heating capacity is for a return air temperature of 70 °F (21 °C) and an indoor air flow rate of 1680 CFM (47.58 m³/min). Two of the heating load curves were determined for infiltration rates of 1.0 and 0.5 indoor-air changes per hour using ASHRAE procedures [5] for calculating the heating requirement at the outdoor design temperature. The third heating load curve was obtained by passing a least-square-fit straight line through experimental data and an assumed point. The experimental data corresponded to 24-hour averages of the heat delivered to the Bowman house per hour plotted against the average outdoor temperature existing in each 24-hour period. The data were corrected to an indoor temperature of 70 °F (21 °C), but were not normalized to any standard wind or solar radiation conditions. This lack of normalizing wind and solar effects could be the reason why the heating requirement of the Bowman house with and without storm windows appears to be the same for the data plotted in figure 6. The assumed point in figure 6 corresponds to a zero heating requirement at an outdoor temperature of 67.5 °F (19.7 °C), and was arrived at by calculating the outdoor temperature at which the heat generated by the operating interior lights would just

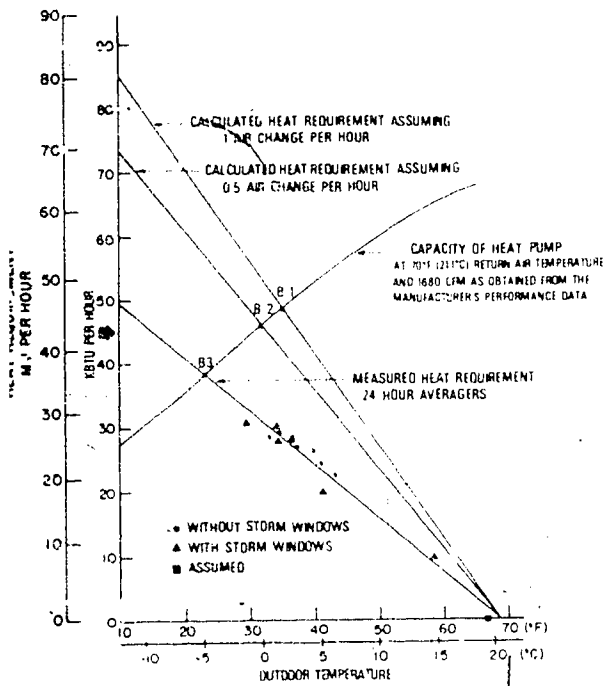


FIGURE 6. Heat requirement of house versus outdoor temperature, indoor temperature = 70 °F (21.1 °C).

cancel the heat loss from the house. Although it was originally felt that the infiltration rate would be at least one air change per hour, actual measurement using a tracer gas [2] showed it to be around 0.5 air changes per hour. Even at the correct infiltration rate, however, the ASHRAE procedure for determining the heating load at the outdoor design temperature considerably overestimated the heating requirement of the Bowman house. This is probably due to the fact that the ASHRAE method is for design conditions with a 15 mph wind and does not include the effect of sunshine in reducing the heating load. The points B₁, B₂, and B₃, which are referred to as "balance points," give the respective outdoor temperatures at which the heat pump's output (without supplemental resistance heaters) would just equal the heating requirement if the heating load curve passing through each point represented the heating requirements of the Bowman house. Although it appears from the experimental data that B₃ (about 23 °F (5 °C)) should be the correct balance point, the actual balance point turned out to be in the neighborhood of 30 °F (-1.1 °C) which is closer to B₂. This was due to the fact that the heating capacity of the heat pump in this temperature region was considerably reduced from the value given by the manufacturer due to frost buildup on the outdoor coil and the need for repeated defrost.

The heating load factor, as defined by eq (7b), may be estimated from figure 6 by dividing the measured heating requirement at a given tempera-

ture by the manufacturer's steady-state capacity at the same temperature. This has been done in figure 7, where the resulting curve should be considered as providing only an approximate relationship between heating load factor and outdoor temperature, since the heating requirement of a house is also a function of the amount of solar radiation received, wind speed, and the thermal storage capacity of the structure. These variables could cause the house's daily heating requirement for particular days to deviate from the straight line passing through B₃ in figure 6. In addition, considerable deviation can be expected from this line for the heating requirement during periods of time less than 24 hours. It should be pointed out that since the definition of heating load factor involves the manufacturer's steady-state capacity, which might be considered an ideal capacity, the heat pump's balance point was actually located somewhere between a load factor of 0.70 and 0.80. Thus the heat pump operated continuously at a heating load factor considerably less than 1.00.

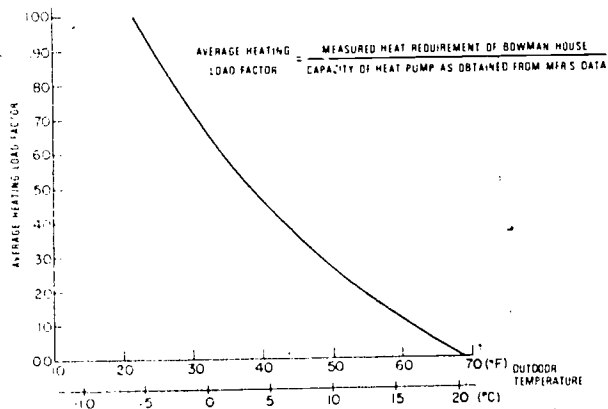


FIGURE 7. Average Heating versus outdoor temperature.

Figure 8 shows the effect of cycling on the heating performance of the Bowman house heat pump. The data plotted in this figure are of two kinds. For outdoor temperatures above 40 °F (4.4 °C), cycles were selected which appeared to be representative of the heat pump's performance at various temperatures. The heating COP, heating load factor, and manufacturer's steady-state COP (as calculated from the manufacturer's performance data) were determined for each cycle and plotted as shown. For outdoor temperatures below 40 °F (4.4 °C), the first cycle occurring after a cycle involving a defrost period was selected, analyzed and plotted. Thus the data shown in figure 8, do not show the effect of frost buildup and defrosting on the performance of the heat pump. Since frost buildup does occur and defrosting is necessary, figure 8 cannot be used for predicting the perfor-

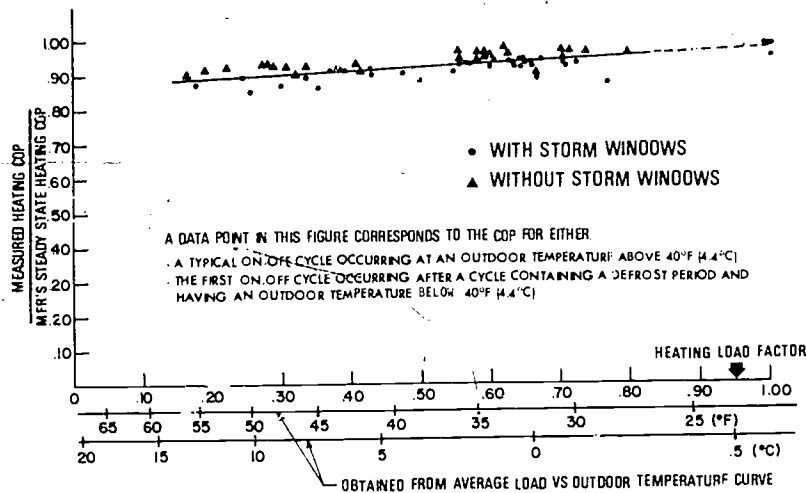


FIGURE 8. Effect of cycling on heat pump performance, heating operation.

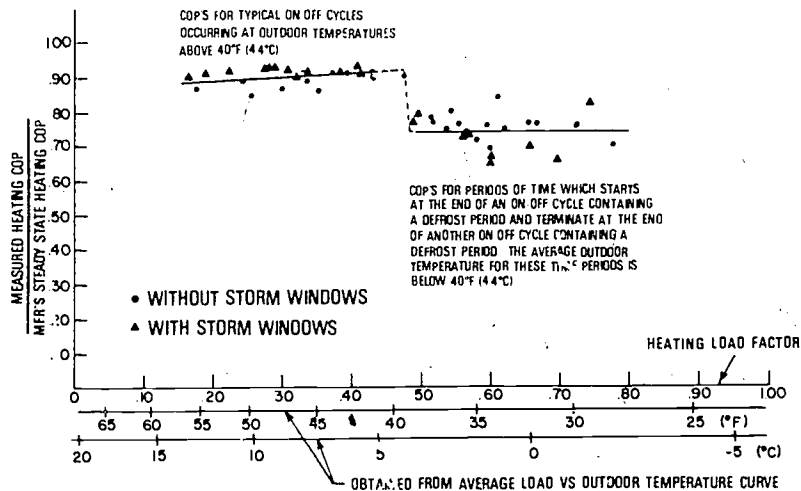


FIGURE 9. Variation in heat pump performance with load, heating operation.

mance of the Bowman house heat pump in the defrost region. It does, however, indicate that the linear approximation used in analyzing the cooling data in figure 4 is probably correct.

Figure 9 shows the heating performance of the Bowman house heat pump as a function of the heating load factor. For outdoor temperature above 40°F (4.4°C) the data shown in figure 8, are replotted here. For temperatures below 40°F (4.4°C), the heating COP, heating load factor, and manufacturer's steady-state COP were determined for periods of time which started at the end of an ON-OFF cycle containing a defrosting process and terminated at the end of another ON-OFF cycle containing a defrosting process. The minimum period of time analyzed was 3 hours, while the

maximum was almost 24 hours. These time periods always contained many ON-OFF cycles and a number of periods contained multiple defrosting processes. Since considerable scatter existed in the data obtained for temperatures below 40°F (4.4°C), the ordinates of all the data points were averaged and found to have a value of 0.74. A straight line parallel to the X axis was then passed through these data in figure 9 at this average height.

In order to determine if the solid lines drawn through the data in figure 9 were truly representative of the Bowman house heat pump's performance, all the heat pump data collected after the first and second stages of retrofit were used to determine an average hourly heating COP for the post-retrofit heating test. The result was:

$$\begin{aligned} \text{(Average Hourly Heating COP)} &\equiv \text{measured} \\ &\equiv \frac{1}{N} \sum_{i=1}^N (\text{COP})_i = 1.71 \end{aligned} \quad (8)$$

where $(\text{COP})_i = \text{COP}$ measured for hour i and $N =$ the total number of hours of data = 373.

The average hourly COP was then calculated for the same period by determining the manufacturer's steady-state COP for each hour, multiplying by a correction factor obtained from figure 9 and then averaging. It was found that:

$$\begin{aligned} \text{(Average Hourly Heating COP)} &\equiv \text{calculated using figure 9} \\ &\equiv \frac{1}{N} \sum_{j=1}^M (\text{Mfr's steady-state heating COP})_j \\ &\quad \times (\text{Correction factor } (T_j))_j = 1.76 \end{aligned} \quad (9)$$

where the MFG's steady-state heating COP is the heating COP obtained from the manufacturer performance data for hour j and the correction factor is the ordinate of the curve in figure 9 corresponding to average outdoor temperature, T_j , for hour j . The measured and calculated average hourly heating COP's were found to agree within 3 percent.

The seasonal performance factor (SPF) of the Bowman house heat pump was estimated using the bin method and weather data for Andrews Air Force Base, which is near Washington, D.C. The equation used was:

$$\begin{aligned} \text{SPF} &= \frac{\text{Total Energy Delivered Over The Heating Season}}{\text{Total Energy Input Over the Heating Season}} \\ &= \frac{\sum_{j=1}^M Q_j^{\text{HP}} + \sum_{j=1}^M Q_j}{\sum_{j=1}^M I_j^{\text{HP}} + \sum_{j=1}^M I_j} = \frac{\sum_{j=1}^M Q_j^{\text{HP}} + \sum_{j=1}^M Q_j}{\sum_{j=1}^M \frac{Q_j^{\text{HP}}}{(\text{COP})_j} + \sum_{j=1}^M Q_j} \end{aligned} \quad (10)$$

where

- j - indicates the j th temperature bin
- M - is the total number of temperature bins used
- Q_j^{HP} - is the heat supplied in temperature bin j by the heat pump over the entire heating season

Q_j - is the heat supplied in temperature bin j by the supplemental resistance heaters over the entire heating season

I_j^{HP} - is the energy used by the heat pump in delivering heat Q_j^{HP} and is equal to $Q_j^{\text{HP}} / (\text{COP})_j$

$(\text{COP})_j$ - is the average seasonal HEATING COP of the heat pump for temperature bin j

I_j - is the energy required by the supplemental resistance heaters to produce heat Q_j and is equal to Q_j , assuming jacket losses are negligible.

Two calculations were performed to determine the expected SPF of the Bowman house heat pump. The first one approximated $(\text{COP})_j$ by the steady-state heating COP, which was calculated from the manufacturer's performance data for temperature bin j . The second calculation took

$(\text{COP})_j = (\text{Manufacturer's steady state HEATING COP for temperature bin } j) (\text{correction factor obtained from figure 9 for temperature bin } j).$

These calculations are shown in table 1. Using the manufacturer's steady-state data, the SPF was predicted to be 2.16. Employing the results in figure 9 to correct for the effect of cycling, frost buildup and defrost, the SPF of the Bowman house heat pump turned out to be 1.74 or some 19 percent lower.

The procedure used in table 1 to estimate the SPF of the Bowman house heat pump yields the same result as the method recommended by the manufacturer of the heat pump for the case where $(\text{COP})_j$ is calculated from the manufacturer's performance data. It is interesting to note, however, that this method indicates that the Bowman house heat pump supplied 98 percent of the total energy required over the heating season, and the supplemental heaters supplied only 2 percent. This is really an underestimation of the supplemental heat required because the method assumes that the capacity of the heat pump in the defrost region is the same as that given in the steady-state performance data. This assumption results in a balance point at B3 as shown in figure 6. As pointed out earlier, this is not the case, since the capacity of the heat pump in the defrost region is affected adversely by frost buildup and defrosting and this results in the actual balance point being closer to B2. Thus more supplemental resistance heat is required than accounted for in table 1, and the estimated SPF should actually be slightly less than 1.74. The resulting change would, however, be small and for simplicity, this effect is not included in the calculations presented in table 1.

TABLE 1 ESTIMATED SPF OF BOWMAN HOUSE HEAT PUMP

	OUTDOOR TEMPERATURE (°F)	OUTDOOR TEMP (-°C)	HEAT REQUIRED PER HOUR (KBTU PER HOUR)	MFR'S CAPACITY (KBTU/HR) BELOW BALANCE POINT, CFM=1680 RETURN AIR = 66°F (18.9°C)	SUPPLEMENTAL HEAT REQUIRED PER HOUR (KBTU PER HOUR)	SEASONAL HEATING ANDREWS AFR (HOURS)	TOTAL HEAT SUPPLIED BY HEAT PUMP* (KBTU)	TOTAL SUPPLEMENTAL HEAT SUPPLIED (KBTU)	MFR'S COP RETURN AIR = 66°F (18.9°C) CFM = 1680	CORRECTION FACTOR (MEASURED COP/MFR'S COP)	COP PREDICTED FROM HEAT PUMP DATA	INTERMEDIATE STEP	INTERMEDIATE STEP
	A	B	C	D = B - C	E	F	G	H	I	J = H x I	K = F ÷ H	L = F ÷ J	
67	19.4	1.27			848	1080		2.50	0.87	2.18	432	493	
62	16.7	5.50			761	4190		2.50	0.87	2.18	1680	1920	
57	13.9	9.73			701	6820		2.48	0.88	2.18	2750	3130	
52	11.1	14.0			670	9380		2.44	0.89	2.17	3840	4320	
47	8.3	18.2			649	11800		2.41	0.90	2.17	4900	5440	
42	5.6	22.4			744	16700		2.33	0.91	2.12	7170	7880	
37	2.8	26.7			720	19200		2.25	0.74	1.67	8530	11500	
32	0.0	30.9			639	19700		2.16	0.74	1.60	9120	12300	
27	-2.8	35.1			353	12400		2.04	0.74	1.51	6080	8210	
22	-5.6	39.4	38.6	0.8	205	7910	164	1.92	0.74	1.42	4120	5570	
17	-8.3	43.6	34.3	9.3	111	3810	1030	1.83	0.74	1.35	2080	2820	
12	-11.1	47.8	30.1	17.7	47	1410	832	1.65	0.74	1.22	855	1156	
7	-13.9	52.0	26.9	25.1	11	296	276	1.54	0.74	1.14	192	260	
2	16.7	56.3	23.4	32.9	1	23	33	1.42	0.74	1.05	16	22	
SUM OF COLUMNS SHOWN						114,719	2,335				51,765	65,025	

* $F = \begin{cases} B \times E \text{ above balance pt.} \\ C \times E \text{ below balance pt.} \end{cases}$

SPF Predicted Using MFR'S Data** $= \frac{\sum F + \sum G}{\sum K + \sum G} = \frac{114,719 + 2,335}{51,765 + 2,335} = 2.16$

** $\sum X = \text{Sum of Column X}$

SPF Predicted Using Results in Figure 9** $= \frac{\sum F + \sum G}{\sum L + \sum G} = \frac{114,719 + 2,335}{65,025 + 2,335} = 1.74$

Table 1

5. Comparison with Present Day Fossil-Fuel Heating Equipment

In order to compare the energy effectiveness of the Bowman house heat pump with fossil-fuel heating equipment, it is necessary to trace the energy consumption of the heat pump back to the primary source energy used by the power plant. This may be done by defining an EFFECTIVE HEATING COP which is given by:

EFFECTIVE HEATING COP = (0.29) (heat pump's HEATING COP) (11)

where 0.29 takes into account the fact that, on the average, only about 29 percent of the heat energy of the fuel burned at the power plant in making electricity will reach the heat pump [6]. Table 2 lists the EFFECTIVE HEATING COP of the Bowman house heat pump at various outdoor temperatures, assuming that the heat pump's heating COP may be obtained by correcting the manufacturer's steady-state COP using the results presented in figure 9. Equation (11) may also be used to determine an EFFECTIVE SPF, where

EFFECTIVE SPF = (0.29) (1.74) = 0.50. (12)

TABLE 2 EFFECTIVE HEATING COP for Bowman House Heat Pump

OUTDOOR TEMPERATURE	2°F	12°F	22°F	32°F	42°F	52°F	62°F
	-16.7°C	-11.1°C	-5.6°C	0°C	5.6°C	11.1°C	16.7°C
COP CALCULATED FROM MFR'S DATA	1.42	1.85	1.92	2.16	2.33	2.44	2.50
COP PREDICTED USING RESULTS PRESENTED IN FIGURE 9	1.05	1.22	1.42	1.60	2.12	2.17	2.18
EFFECTIVE COP = (0.29) COP Predicted USING RESULTS PRESENTED IN FIGURE 9	0.30	0.35	0.41	0.46	0.61	0.63	0.63

Results presented are for a CFM of 1680 and a return air temperature of 66 °F (18.9 °C)

Table 2

Thus for every unit of energy consumed at the power plant, only about 0.5 units of heat were delivered, on the average, to the interior living space of the Bowman house. Even if this value of the EFFECTIVE SPF were to be corrected to the manufacturer's recommended indoor air flow, the effect would only be to increase it by approximately 6 percent to a value of 0.53.

If an attempt is made to compare this estimated seasonal performance of the Bowman house heat pump with that of fossil-fuel equipment, it is found that considerable controversy exists concerning the seasonal efficiency of residential gas and oil-fired heating systems. Numerous studies exist which report seasonal efficiencies from 35 percent to 65 percent for this type of equipment [6]. Many of these studies, however, involved the comparison of houses equipped with fossil-fuel heating equipment with those using electric resistance heating and often considerable differences existed between the two types of houses in the amount of installed insulation, tightness with respect to air infiltration, and occupant usage. Many other studies calculated the heating requirements of the house at various outdoor temperatures, neglecting the heat contributed by lighting, appliances, occupants and solar, and used monthly fuel bills to determine seasonal efficiencies. These procedures usually underestimated or overestimated the seasonal efficiency of residential fossil-fuel heating equipment and have contributed greatly to the controversy.

Recently, another approach to determining the seasonal performance of fossil-fuel heating equipment has been undertaken by the Honeywell Corporate Research Center with their development of a computer model for such equipment. The model is capable of calculating the seasonal losses, including those due to the presence of H₂ in the fuel; the heat contained in the products of combustion and excess air going up the flue, and off-cycle drafts passing through the heat exchanger. Figure 10 summarizes the results obtained when this model was used to calculate the seasonal efficiency of a typical gas-fired furnace operating in Minnesota [7]. A seasonal efficiency of 57.1 percent was obtained, with off-cycle losses constituting the largest single loss of 12.7 percent. Honeywell is presently in the process of verifying this model by comparing its

CALCULATED SEASONAL LOSSES

- 10.3 % - PRESENCE OF HYDROGEN IN THE FUEL
- 11.8 % - DRY FLUE GAS LOSS
- 11 % - LOSS DUE TO HEATING COMBUSTION AIR TO ROOM TEMPERATURE
- 4.0 % - LOSS DUE TO HEATING DRAFT INVERTER TO ROOM TEMPERATURE
- 3.0 % - PILOT LIGHT LOSS
- 12.7 % - OFF CYCLE LOSSES
- 42.9 % - TOTAL SEASONAL LOSS

CALCULATED SEASONAL EFFICIENCY = 57.1 %

FIGURE 10. Typical seasonal performance of a gas-fired furnace [7].

output with results obtained from experiments conducted in the laboratory and field. Once this process is completed, such a model could be a powerful tool for determining the average seasonal efficiency of different types of fossil-fuel heating equipment.

Recognizing the problems involved with all the studies which have been conducted on the seasonal efficiency of fossil-fuel residential heating equipment, it seems safest to conclude that: (a) there is likely a wide spread in seasonal efficiencies even among the same types of heating equipment and (b) there probably exists a large number of gas and oil-fired residential furnaces and boilers which have seasonal efficiencies in the 50 to 60 percent range. Assuming this to be true, the estimated seasonal performance of the heat pump used in this study was equivalent to the performance of many residential gas- and oil-fired heating systems.

6. Discussion

The effect of part-load operation on the performance of the Bowman house heat pump was found to be greatest when the heat pump operated in the cooling mode. At a cooling load factor of 0.30, the ratio of the heat pump's COOLING COP to the manufacturer's steady-state COOLING COP was reduced to approximately 82 percent of the measured steady-state value (see fig. 4); at a heating load factor of 0.30, the ratio of the HEATING COP to the manufacturer's steady-state HEATING COP was roughly 94 percent of the measured steady-state value (see fig. 9). A large part of the difference in cooling and heating performance at part load was due to the fact that the heat pump was located in the basement and, in the heating mode, the heat contained in the indoor unit would tend to be transferred to the interior living space by natural convection during the OFF cycles. In the cooling mode, however, the coolness was trapped in the indoor unit during OFF-cycles and most of it was eventually transferred to the basement. The

situation might have been reversed, with the HEATING COP being more affected by part-load operation, if the indoor unit had been located in the attic.

In the heating mode of operation, the largest adverse effect on the performance of the Bowman house heat pump was due to frost buildup on the outdoor coil and the resulting requirement for defrosting this coil. For outdoor temperatures below 40 °F (4.4 °C), the average ratio of HEATING COP to manufacturer's steady-state HEATING COP in figure 9 was 77 percent of the measured steady-state value in figure 8 which does not contain the effect of frost buildup or defrosting. This result would tend to indicate the need for research to develop improved defrosting methods and to determine the effect of different coil designs upon heat pumps performance in the high frost region.

The seasonal performance factor or SPF of the Bowman house heat pump was estimated to be 1.74 using the results presented in figure 9 and weather data which were representative of the Washington, D.C. area. This turned out to be approximately 19 percent lower than the SPF calculated using the manufacturer's performance data. This difference in seasonal performance was due to the effect of part-load operation, frost buildup and defrosting.

When the estimated seasonal heating performance of the Bowman house heat pump was traced back to the power plant, it was found that only about a half - unit of heat energy was actually

delivered to the heating space. The efficiency of energy consumed at the power plant. This is comparable to the probable performance of many gas- and oil-fired residential heating units. If this estimated seasonal performance of the Bowman house heat pump is representative of residential heat pumps in areas having heating seasons similar to Washington, D.C., there does not appear to be any clear-cut advantage to choosing either a heat pump or a fossil-fuel heating system in these areas for the purpose of saving primary source energy.

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16. ABSTRACT (A 200-word or less factual summary of most significant information. If document includes a significant bibliography or literature survey, mention it here.)

Information is presented on the dynamic performance of a 5-ton air-to-air heat pump, which was installed in a residence in the Washington, D.C. area. The effect of part-load operation on the heat pump's COOLING and HEATING coefficients of performance (COP) was determined. When the pump operated in the heating mode at outdoor temperatures below 40°F (4.4°C), a considerable discrepancy was found to exist between the measured performance and the performance data supplied by the manufacturers. This discrepancy is apparently due to the adverse effects of frost buildup and defrosting of the outdoor coil. The seasonal performance factor (SPF) of the heat pump was estimated and then traced back to the power plant to obtain an "EFFECTIVE SPF" which is then compared with the performance which might be expected from fossil-fuel heating equipment.

17. KEY WORDS (six to twelve entries; alphabetical order; capitalize only the first letter of the first key word unless a proper name; separated by semicolons)

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